

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/02

ISSUE DATE

18.06.15

DUE D

DUE DATE

26.06.15

To

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 06.04.2015 to 12.04.2015. (Week No.02/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-02/FY15-16 covering the period 06.04.15 to 12.04.15. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per thedecision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to: Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL General Manager (O&M), DTL General Manager (SLDC) General Manager (DPPG) Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

State Load Despatch Centre

Deviation Settlement Account for the period 06.04.2015 to 12.04.15(week No. 02/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 06.04.2015 to 12.04.2015(Week 02/15-16)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
6	49.817636	51.881887	2.064251	82.34834	79.87625	0.00000	4.57107	86.91941
7	48.310541	48.657499	0.346958	9.72867	7.06949	0.00000	0.11028	9.83895
8	50.242631	50.097804	-0.144827	4.28436	2.14777	0.00000	0.00000	4.28436
9	51.197770	51.588321	0.390551	20.25225	18.08712	0.05291	0.40029	20.70545
10	53.486409	54.576585	1.090176	29.70861	28.37180	0.00000	0.08162	29.79023
11	52.521036	52.973054	0.452018	15.41003	13.98370	0.06080	0.66371	16.13454
12	46.981965	46.711354	-0.270611	7.69426	7.34454	0.00000	3.09967	10.79393
	352.557988	356.486504	3.928516	169.42652	156.88067	0.11371	8.92664	178.46687



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 06.04.2015 to 12.04.15(week No. 02/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

							All FIGURES IN	113 13 100
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE	ADJUSTED Deviation Amount	Diff_Deviation cap	Deviation	NET Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	4.49676	0.00000	-0.30819	-4.80495	3.89078	0.04588	-0.86829
2	RPH	0.96404	0.00000	-0.11379	-1.07783	0.84487	0.10883	-0.12413
3	G.T.STN.	1.95128	0.00000	-0.07439	-2.02567	0.00000	0.01261	-2.01307
	IPGCL	7.41208	0.00000	-0.49637	-7.90845	4.73565	0.16732	-3.00548
4	PRAGATI GT	1.42299	0.00000	-0.13610	-1.55909	0.00000	0.16695	-1.39214
5	BAWANA	17.31150	0.00000	-0.87709	-18.18859	0.01159	0.32968	-17.84733
	PPCL	18.73449	0.00000	-1.01319	-19.74769	0.01159	0.49663	-19.23947
6	BTPS	0.00000	51.20029	-0.81210	50.38819	-13.00308	8.55216	45.93726
7	BYPL	0.00000	111.66613	-1.69214	109.97399	0.79885	10.88165	121.65449
8	BRPL	0.00000	3.75740	-1.40643	2.35097	6.65930	4.61260	13.62287
9	NDPL	0.00000	87.82467	-2.18068	85.64399	0.77825	11.46900	97.89124
10	NDMC	47.80579	0.00000	-5.41798	-53.22377	14.91351	3.47464	-34.83563
11	MES	0.00000	10.96462	0.02502	10.98964	1.79479	8.83407	21.61850
	TOTAL	73.95236	265.41311	-12.99388	178.46687	16.68885	48.48808	243.64379

Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



State Load Despatch Centre

Deviation Settlement Account for the period 06.04.2015 to 12.04.15(week No. 02/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.86829	0.00000	-0.86829
2	RPH	0.12413	0.00000	-0.12413
3	G.T.STN.	2.01307	0.00000	-2.01307
	IPGCL	3.00548	0.00000	-3.00548
4	PRAGATI GT	1.39214	0.00000	-1.39214
5	Bawana	17.84733	0.00000	-17.84733
	PPCL	19.23947	0.00000	-19.23947
6	BTPS	0.00000	45.93726	45.93726
7	BYPL	0.00000	121.65449	121.65449
8	BRPL	0.00000	13.62287	13.62287
9	NDPL	0.00000	97.89124	97.89124
10	NDMC	34.83563	0.00000	-34.83563
11	MES	0.00000	21.61850	21.61850
12	Regional Deviation NRPC	178.46687	0.00000	-178.46687
13	Pool balance due to	48.48808	0.00000	-48.48808
I .	additional Deviation			
14	Pool balance due to capping	16.68885	0.00000	-16.68885
	of Generator & U/D Discom			
	TOTAL	300.72437	300.72437	0.00000

Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



State Load Despatch Centre

Deviation Settlement Account for the period 06.04.2015 to 12.04.15(week No. 02/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c

0.81

(i) (ii)		Actual drawal from the grid in MUs Actual Ex-bus generation with in Delhi in MUs								
	(a)	RPH	-0.170203							
	(b)	GT	13.177151							
	(c)	Pargati	25.690944							
	(d)	BTPS	25.207932							
	(e)	Bawana	48.470666							
		Total	112.376490							
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	468.862994							
(iv)	Actual Drawa	al of Distribution licensees /Deemed licensees & IP Station								
	(a)	NDPL	144.093387							
	(b)	BRPL	185.842202							
	(c)	BYPL	108.348629							
	(d)	NDMC	23.147267							
	(e)	MES	3.622681							
	(f)	IP	0.014596							
	.,	Total	465.068762							
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	3.794232							
(vi)	Trans. Loss	((v)*100/(iii)) in %	0.81							

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



State Load Despatch Centre

Deviation Settlement Account for the period 06.04.2015 to 12.04.15(week No. 02/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		_	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Apr-15	19.403221	20.201761	0.798540	31.325293	31.91024	0.00000	4.74516	36.65540
7-Apr-15	20.361087	20.690765	0.329678	7.936206	7.83605	0.00000	0.38083	8.21688
8-Apr-15	20.215899	20.607402	0.391503	14.183294	12.99548	0.23972	1.53584	14.77103
9-Apr-15	20.773952	21.059630	0.285678	11.810319	11.23482	0.00818	2.59998	13.84298
10-Apr-15	21.253289	21.928469	0.675179	17.960554	17.07265	0.00000	1.73561	18.80826
11-Apr-15	20.231937	20.401770	0.169833	4.311935	3.93814	0.10092	0.46089	4.49994
12-Apr-15	19.226349	19.203593	-0.022757	1.075320	0.65663	0.42943	0.01069	1.09675
Total	141.465733	144.093387	2.627654	88.602921	85.64399	0.77825	11.46900	97.89124

B) Deviation FOR BRPL

Deviation FC	JR BRPL							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate	amount to equate	AMOUNT IN RS		NET Deviation IN RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Apr-15	26.164326	25.705092	-0.459234	-18.45847	-17.29104	0.39718	0.04773	-16.84613
7-Apr-15	25.888129	25.734324	-0.153805	-4.68819	-6.52890	1.73169	0.05361	-4.74360
8-Apr-15	26.693496	26.314644	-0.378852	-6.61978	-10.50346	2.99507	0.85842	-6.64997
9-Apr-15	26.465142	26.718964	0.253822	8.89623	8.34142	0.13359	0.14698	8.62199
10-Apr-15	27.625909	28.050740	0.424831	17.25452	16.07132	0.34737	0.33036	16.74906
11-Apr-15	27.891871	28.196215	0.304344	11.70625	10.70576	0.25868	1.58970	12.55414
12-Apr-15	25.569185	25.122223	-0.446962	2.32614	1.55587	0.79571	1.58579	3.93738
Total	186.298058	185.842202	-0.455856	10.416700	2.35097	6.65930	4.61260	13.62287

C) Deviation FOR BYPL

Deviation FOR								
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Apr-15	13.533472	14.602244	1.068772	40.88190	41.64529	0.00000	6.19949	47.84478
07-Apr-15	14.031477	14.486054	0.454577	20.09116	19.83762	0.00000	1.12960	20.96721
08-Apr-15	14.918696	15.321663	0.402967	14.56785	13.57730	0.00000	0.65622	14.23352
09-Apr-15	15.358341	15.648042	0.289701	10.74717	9.47869	0.78984	1.80760	12.07613
10-Apr-15	15.978061	16.410547	0.432486	10.88511	10.34699	0.00000	0.25531	10.60230
11-Apr-15	16.425521	16.771751	0.346230	5.51132	5.15418	0.00000	0.35394	5.50812
12-Apr-15	14.558058	15.108328	0.550270	9.78046	9.93392	0.00901	0.47949	10.42242
Total	104.803626	108.348629	3.545003	112.464980	109.97399	0.79885	10.88165	121.65449



State Load Despatch Centre

Deviation Settlement Account for the period 06.04.2015 to 12.04.15 (week No. 02/ FY 15-16)

D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Apr-15	3.184318	3.382743	0.198425	10.47455	8.68804	1.94576	3.45615	14.08996
07-Apr-15	3.690175	3.337562	-0.352613	-13.75934	-16.38546	2.35251	0.00000	-14.03295
08-Apr-15	3.832693	3.453206	-0.379487	-9.35554	-12.40343	1.99854	0.00000	-10.40489
09-Apr-15	3.802225	3.491993	-0.310232	-7.50064	-9.78145	1.03640	0.00617	-8.73888
10-Apr-15	3.998622	3.622254	-0.376368	-7.47764	-16.54083	6.87532	0.00062	-9.66490
11-Apr-15	3.391557	3.173833	-0.217724	-3.19874	-4.47123	0.28931	0.00917	-4.17275
12-Apr-15	2.888057	2.685676	-0.202381	-2.07492	-2.32940	0.41564	0.00255	-1.91121
Total	24.787647	23.147267	-1.640380	-32.892282	-53.22377	14.91351	3.47464	-34.83563

E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Apr-15	0.297032	0.519284	0.222252	8.51578	8.56872	0.10414	7.29165	15.96451
07-Apr-15	0.498818	0.511295	0.012477	0.94411	0.20125	0.74029	0.29582	1.23736
08-Apr-15	0.512513	0.524172	0.011659	1.19657	0.79001	0.34893	0.39642	1.53535
09-Apr-15	0.507947	0.527809	0.019862	0.75316	0.55312	0.17212	0.22751	0.95274
10-Apr-15	0.508489	0.553701	0.045212	1.31170	0.97498	0.28601	0.43850	1.69950
11-Apr-15	0.492181	0.520178	0.027997	0.21535	0.18040	0.02244	0.12463	0.32748
12-Apr-15	0.490952	0.466242	-0.024710	-0.17726	-0.27884	0.12087	0.05953	-0.09844
Total	3.307933	3.622681	0.314748	12.759407	10.98964	1.79479	8.83407	21.61850

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Apr-15	0.024000	0.002212	-0.021788	-0.82485	-0.75641	0.71568	0.00339	-0.03734
7-Apr-15	0.024000	0.002440	-0.021560	-0.92318	-0.93886	0.79906	0.00390	-0.13590
8-Apr-15	0.024000	0.002278	-0.021722	-0.61854	-0.67571	0.52339	0.00000	-0.15232
9-Apr-15	0.024000	0.001614	-0.022386	-0.65341	-0.74865	0.56891	0.00772	-0.17203
10-Apr-15	0.024000	0.002258	-0.021742	-0.67017	-0.77232	0.58219	0.00346	-0.18667
11-Apr-15	0.024000	0.002363	-0.021637	-0.45758	-0.58656	0.39721	0.00104	-0.18831
12-Apr-15	0.024000	0.001428	-0.022572	-0.34902	-0.32644	0.30434	0.02637	0.00428
Total	0.168000	0.014596	-0.153404	-4.496756	-4.80495	3.89078	0.04588	-0.86829



State Load Despatch Centre

Deviation Settlement Account for the period 06.04.2015 to 12.04.15(week No. 02/ FY 15-16)

G) Deviation FO	MOITATO TO C	IDCCI

_	DC VIALIOIT I C	IN GI SIAIIC	JIN, II COL						
I	Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
		generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
					Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
					Rs. Lacs	state Deviation		LAKHS	
						Account issued by			
						NRPC for the state			
						Delhi as a whole in			
L						Rs. Lacs			
L	(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
	6-Apr-15	1.854500	1.873817	0.019317	-0.43318	-0.39724	0.00000	0.00000	-0.39724
	7-Apr-15	1.903500	1.914965	0.011465	-0.44515	-0.45271	0.00000	0.00000	-0.45271
	8-Apr-15	1.869500	1.891156	0.021656	-0.60436	-0.66021	0.00000	0.01195	-0.64826
	9-Apr-15	1.865000	1.879067	0.014067	-0.18755	-0.21489	0.00000	0.00066	-0.21423
	10-Apr-15	1.856000	1.853003	-0.002997	0.17688	0.16814	0.00000	0.00000	0.16814
	11-Apr-15	1.826500	1.846795	0.020295	-0.11678	-0.14969	0.00000	0.00000	-0.14969
	12-Apr-15	1.888000	1.918348	0.030348	-0.34115	-0.31908	0.00000	0.00000	-0.31908
	Total	13.063000	13.177151	0.114151	-1.951283	-2.02567	0.00000	0.01261	-2.01307

H) Deviation FOR RPH STATION, IPGCL

Deviation FC	JR RPH STAT	ION, IPGCL						
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Apr-15	-0.024000	-0.027387	-0.003387	0.15885	0.16182	-0.06044	0.05070	0.15208
07-Apr-15	-0.029250	-0.024893	0.004357	-0.21678	-0.22046	0.20128	0.00767	-0.01151
08-Apr-15	-0.033000	-0.022907	0.010093	-0.36480	-0.39851	0.26944	0.00000	-0.12907
09-Apr-15	-0.033000	-0.023638	0.009362	-0.30336	-0.34758	0.22307	0.00059	-0.12392
10-Apr-15	-0.033000	-0.026222	0.006778	-0.17017	-0.19611	0.15931	0.03058	-0.00622
11-Apr-15	-0.024000	-0.022949	0.001051	-0.03920	-0.05025	0.03919	0.01628	0.00521
12-Apr-15	-0.024000	-0.022207	0.001793	-0.02858	-0.02673	0.01302	0.00301	-0.01071
Total	-0.200250	-0.170203	0.030047	-0.964042	-1.07783	0.84487	0.10883	-0.12413

Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Apr-15	3.67100	3.67554	0.004540	0.07276	0.07412	0.00000	0.00000	0.07412
07-Apr-15	3.70300	3.72387	0.020870	-0.76349	-0.77645	0.00000	0.00000	-0.77645
08-Apr-15	3.67500	3.68937	0.014370	-0.35052	-0.38292	0.00000	0.00000	-0.38292
09-Apr-15	3.65950	3.66640	0.006896	-0.00646	-0.00741	0.00000	0.16695	0.15954
10-Apr-15	3.62100	3.62287	0.001866	0.02394	0.02276	0.00000	0.00000	0.02276
11-Apr-15	3.58850	3.60675	0.018250	-0.33415	-0.42833	0.00000	0.00000	-0.42833
12-Apr-15	3.70250	3.70615	0.003652	-0.06507	-0.06086	0.00000	0.00000	-0.06086
Total	25.620500	25.690944	0.070444	-1.422991	-1.55909	0.00000	0.16695	-1.39214



State Load Despatch Centre

Deviation Settlement Account for the period 06.04.2015 to 12.04.15 (week No. 02/ FY 15-16)

J) Deviation FOR BTPS

Deviation FC	JK BIFS							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Apr-15	0.910000	0.438804	-0.471196	17.62350	17.95258	-4.99612	8.31432	21.27078
07-Apr-15	4.320000	3.981768	-0.338232	14.24512	14.06536	-4.97364	0.07749	9.16920
08-Apr-15	4.320000	4.191480	-0.128520	4.03820	3.76362	-0.77409	0.05800	3.04753
09-Apr-15	4.320000	4.131588	-0.188412	4.96345	4.72486	-0.80458	0.10235	4.02263
10-Apr-15	4.320000	4.154808	-0.165192	4.66702	4.43630	-0.96801	0.00000	3.46829
11-Apr-15	4.320000	4.133784	-0.186216	3.82777	3.57973	-0.42899	0.00000	3.15074
12-Apr-15	4.320000	4.175700	-0.144300	1.83523	1.86575	-0.05764	0.00000	1.80810
Total	26.830000	25.207932	-1.622068	51.200289	50.38819	-13.00308	8.55216	45.93726

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Apr-15	7.04400	7.14448	0.100476	-3.96580	-3.63672	0.00000	0.00000	-3.63672
07-Apr-15	6.96650	7.09103	0.124532	-6.68496	-6.79849	0.00000	0.00000	-6.79849
08-Apr-15	6.88975	6.93513	0.045378	-1.66400	-1.81779	0.00000	0.16901	-1.64878
09-Apr-15	6.68400	6.74837	0.064373	-2.20591	-2.52746	0.01159	0.16067	-2.35520
10-Apr-15	6.90475	6.94382	0.039065	-1.55639	-1.79364	0.00000	0.00000	-1.79364
11-Apr-15	6.97275	7.00529	0.032543	-1.35552	-1.73760	0.00000	0.00000	-1.73760
12-Apr-15	6.61575	6.60255	-0.013201	0.12109	0.12310	0.00000	0.00000	0.12310
Total	48.077500	48.470666	0.393166	-17.311503	-18.18859	0.01159	0.32968	-17.84733

NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Manager (SO/EA)

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